

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	113,171	--	--	219,525	236,461	31,787	5,843	589,656	5,445	0	95,115
Natural Gas Plant Liquids and Liquefied Refinery Gases	63,426	-2,890	22,813	11,729	5,322	--	7,100	18,261	5,312	69,727	41,820
Pentanes Plus	6,084	-2,890	--	45	10,611	--	1,063	6,924	3,713	2,150	3,493
Liquefied Petroleum Gases	57,342	--	22,813	11,684	-5,289	--	6,037	11,337	1,599	67,577	38,327
Ethane/Ethylene	26,843	--	--	66	-16,022	--	3,458	--	--	7,429	6,487
Propane/Propylene	19,849	--	19,348	9,898	5,842	--	714	--	332	53,891	19,976
Normal Butane/Butylene	6,382	--	3,504	1,058	1,122	--	1,685	4,009	1,266	5,106	9,828
Isobutane/Isobutylene	4,268	--	-39	662	3,769	--	180	7,328	--	1,152	2,036
Other Liquids	--	141,791	--	664	-66,545	-10,102	-47	67,453	184	-1,782	43,733
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	141,802	--	506	-99,718	-546	456	41,579	8	0	6,555
Hydrogen	--	--	--	--	--	2,811	--	2,811	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	8	--	--	8	0	--
Renewable Fuels (including Fuel Ethanol)	--	141,802	--	56	-99,718	-3,215	442	38,483	--	0	6,512
Fuel Ethanol	--	141,802	--	--	-99,682	-3,761	467	37,892	--	0	6,421
Renewable Fuels Except Fuel Ethanol	--	--	--	56	-36	546	-25	591	--	0	91
Other Hydrocarbons	--	--	--	450	--	-151	14	285	--	0	43
Unfinished Oils	--	--	--	138	3,342	--	-147	5,409	--	-1,782	12,536
Motor Gasoline Blend. Comp. (MGBC)	--	-11	--	20	29,831	-9,555	-356	20,465	176	0	24,642
Reformulated	--	-5	--	--	10,246	-3,485	-3	6,758	--	0	6,065
Conventional	--	-6	--	20	19,585	-6,070	-353	13,707	175	0	18,577
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-3	688,397	5,505	90,120	13,316	-638	--	6,208	791,765	81,052
Finished Motor Gasoline	--	-3	384,188	181	47,920	13,316	-3,648	--	432	448,818	24,269
Reformulated	--	--	64,991	--	--	3,949	--	--	65	68,875	--
Conventional	--	-3	319,197	181	47,920	9,367	-3,648	--	367	379,943	24,269
Finished Aviation Gasoline	--	--	429	8	526	--	-16	--	--	979	131
Kerosene-Type Jet Fuel	--	--	37,841	--	6,741	--	-378	--	607	44,353	8,068
Kerosene	--	--	46	2	157	--	-14	--	21	198	147
Distillate Fuel Oil	--	--	169,094	1,226	33,377	0	-1,817	--	718	204,796	30,584
15 ppm sulfur and under ⁶	--	--	156,903	1,034	27,621	-627	-1,141	--	0	186,072	26,927
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	8,505	192	3,570	627	-437	--	343	12,988	2,554
Greater than 500 ppm sulfur	--	--	3,686	--	2,186	--	-239	--	375	5,736	1,103
Residual Fuel Oil ⁷	--	--	7,725	605	-2,826	--	250	--	913	4,341	1,505
Less than 0.31 percent sulfur	--	--	5	15	--	--	83	--	NA	NA	105
0.31 to 1.00 percent sulfur	--	--	1,001	515	--	--	58	--	NA	NA	250
Greater than 1.00 percent sulfur	--	--	6,719	75	-2,826	--	109	--	NA	NA	1,150
Petrochemical Feedstocks	--	--	6,659	876	501	--	56	--	--	7,980	440
Naphtha for Petro. Feed. Use	--	--	4,897	555	246	--	44	--	--	5,654	346
Other Oils for Petro. Feed. Use	--	--	1,762	321	255	--	12	--	--	2,326	94
Special Naphthas	--	--	-210	235	191	--	18	--	9	189	149
Lubricants	--	--	1,255	1,244	3,740	--	-95	--	866	5,468	602
Waxes	--	--	292	45	--	--	8	--	220	109	29
Petroleum Coke	--	--	26,437	277	--	--	285	--	1,299	25,130	2,411
Marketable	--	--	18,284	277	--	--	285	--	1,299	16,977	2,411
Catalyst	--	--	8,153	--	--	--	--	--	--	8,153	--
Asphalt and Road Oil	--	--	29,011	764	-210	--	4,701	--	1,117	23,747	12,572
Still Gas	--	--	23,354	--	--	--	--	--	--	23,354	--
Miscellaneous Products	--	--	2,276	42	3	--	12	--	7	2,302	145
Total	176,597	138,898	711,210	237,423	265,358	35,001	12,258	675,370	17,149	859,710	261,720

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."